

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

STANDARD OFFER TARIFF

**SCHEDULE NO. 1
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS**

Effective: For electrical usage beginning on or after January 1, 2017 and billed beginning with the February 1, 2017 cycle billings.

Availability

Available to residential and farm consumers, and to schools, churches, and community halls requiring single-phase service throughout the Cooperative's certificated area, where the facilities of the Cooperative are of adequate capacity and are adjacent to premises. This service is subject to the Cooperative's rules and regulations.

Applicability

To all single-phase residential, school, church, and community hall electric service in individual locations and individually metered apartments and for non-seasonal farm use when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Single-phase, 60 cycles, nominal 120/240 volts, 120/208 volts, 3 wire, and limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations, supplied through one set of service wires and metered through one meter.

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$2.20	\$3.42	\$9.69	\$9.53	\$24.84	\$24.84
Energy Charge (\$/kWh)							
1 - 400 kWh	\$0.05400				\$0.02458	\$0.02458	\$0.07858
Over 400 kWh	\$0.08500				\$0.03407	\$0.03407	\$0.11907

APPROVED FOR FILING

Decision No. 75833

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OR,

B. OPTIONAL TIME-OF-USE ("TOU") RATE:

TIME-OF-USE RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$5.00	\$6.31	\$8.96	\$11.07	\$31.34	\$31.34
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.13480				\$0.00959	\$0.00959	\$0.14439
Off-Peak kWh	\$0.02900				\$0.02684	\$0.02684	\$0.05584

The Optional TOU Rate is voluntary and, subject to meter availability and installation, shall be applicable with the first complete cycle after receipt of a customer's written request. The rate is available during the months of October through March or year-round at the customer's option. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle after receipt of the request.

Definition of On-Peak/Off-Peak Hours

April through September: For this rate schedule, On-Peak hours are 9:00 a.m. to 5:00 p.m. and 7:00 p.m. to 10:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

October through March: For this rate schedule, On-Peak hours are 10:00 a.m. to 3:00 p.m. and 6:00 p.m. to 11:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

Minimum Charge

The minimum monthly charge shall be the Customer Charge. The minimum does not include power cost adjustment. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing schedule.

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

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Meter Readings

All meter readings and billings shall be based on actual meter readings, except due to meter failure or the inability to obtain an actual reading (e.g., inclement weather) when a reasonable estimate of the amount of energy and/or billing demand shall be made by the Cooperative. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billings made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

Demand Side Management Program (DSM) Adder

The Cooperative shall add to its bill a DSM adder in the amount set forth in its separate DSM cost recovery tariff approved by the Arizona Corporation Commission in connection with the Electric Energy Efficiency Implementation Plan and Demand Side Management Program filed by the Cooperative. Until the Arizona Corporation Commission approves the Cooperative's DSM cost recovery tariff, the Cooperative shall continue to add to its bill the per kWh demand side management program adder in the amount recomputed annually based upon reports submitted to the Commission by the Cooperative to help offset the costs associated with the Cooperative's programs designed to promote load management and approved by Staff of the Arizona Corporation Commission.

Renewable Energy Standard and Tariff (REST) Adder

The Cooperative shall add to its bill a REST adder in the amount set forth in its separate Renewable Energy Standard tariff approved by the Arizona Corporation Commission in connection with the Renewable Energy Standard and Tariff Implementation Plan filed by the Cooperative.

Other Charges

Other charges may be applicable subject to approval by the Arizona Corporation Commission.