

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

STANDARD OFFER TARIFF

SCHEDULE NO. 2

COMMERCIAL AND INDUSTRIAL SERVICE – ABOVE 50 KVA

Effective: For electrical usage beginning on or after January 1, 2017 and billed beginning with the February 1, 2017 cycle billings.

Availability

Available to consumers, single- or three-phase, throughout the Cooperative’s certificated area that require more than 50 kVA of transformer capacity where the facilities of the Cooperative are of adequate capacity and are adjacent to premises. This service is subject to the Cooperative’s rules and regulations.

Type of Service

Single- or three-phase, over 50 kVA transformer capacity, alternating current, 60 cycles, at available secondary or primary voltages.

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)							
Secondary		\$ 19.78	\$3.42	\$12.28	\$93.52	\$129.00	\$129.00
Primary		\$153.98	\$3.42	\$12.28	\$92.32	\$262.00	\$262.00
Billing Demand Charge (\$kW of Billing Demand)	\$2.50				\$8.00	\$8.00	\$10.50
Energy Charge (\$/kWh)							
First 300 kWh/kW	\$0.07500				\$0.01111	\$0.01111	\$0.08611
Over 300 kWh/kW	\$0.02600				\$0.00622	\$0.00622	\$0.03222

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OR,

B. OPTIONAL TIME-OF-USE ("TOU") RATE:

TIME-OF-USE RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)							
Secondary		\$ 62.28	\$5.62	\$12.27	\$86.33	\$166.50	\$166.50
Primary		\$158.89	\$5.62	\$12.27	\$85.22	\$262.00	\$262.00
Billing Demand Charge (\$kW of Billing Demand)	\$2.35				\$8.05	\$8.05	\$10.40
On-Peak Demand Charge (\$kW On-Peak Demand)	\$14.50						\$14.50
Energy Charge (\$/kWh)	\$0.02350				\$0.00484	\$0.00484	\$0.02834

Demand/TOU metering must be installed to record kW demand and kWh usage during the hours specified below. Customers may change to or from the TOU Rate only once during a twelve (12) month period.

Definition of On-Peak/Off-Peak Hours

For this rate schedule, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-Peak hours shall be all other times.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

Determination of On-Peak Demand

The On-Peak Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the On-Peak hours of 8:00 a.m. to 9:00 p.m. The On-Peak Demand shall be adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The Cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

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Minimum Monthly Charge

The minimum monthly charge shall be the higher of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service; or
- (2) A charge of \$1.75 per kVA of installed transformer capacity.

Note: Minimum does not include power cost adjustment.

Delivery of Primary Service

When a customer taking service at voltage of 14,400 and above and in excess of 750 kVA, furnishes his own transformer and substation equipment, and receives delivery of electricity at primary voltage metering, a discount of 3% shall be allowed on monthly bills for primary metering. The 3% discount will not be allowed on the purchased power cost adjustment that is shown separately on this bill.

The Cooperative shall have the right to approve of transformers and substation equipment furnished by the consumer under this type of service.

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Meter Readings

All meter readings and billings shall be based on actual meter readings, except due to meter failure or the inability to obtain an actual reading (e.g., inclement weather) when a reasonable estimate of the amount of energy and/or billing demand shall be made by the Cooperative. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billings made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

Demand Side Management Program (DSM) Adder

The Cooperative shall add to its bill a DSM adder in the amount set forth in its separate DSM cost recovery tariff approved by the Arizona Corporation Commission in connection with the Electric Energy Efficiency Implementation Plan and Demand Side Management Program filed by the Cooperative. Until the Arizona Corporation Commission approves the Cooperative's DSM cost recovery tariff, the Cooperative shall continue to add to its bill the per kWh demand side management program adder in the amount recomputed annually based upon reports submitted to the Commission by the Cooperative to help offset the costs associated with the Cooperative's programs designed to promote load management and

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approved by Staff of the Arizona Corporation Commission.

Renewable Energy Standard and Tariff (REST) Adder

The Cooperative shall add to its bill a REST adder in the amount set forth in its separate Renewable Energy Standard tariff approved by the Arizona Corporation Commission in connection with the Renewable Energy Standard and Tariff Implementation Plan filed by the Cooperative.

Other Charges

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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