

**NAVOPACHE ELECTRIC COOPERATIVE, INC.  
Lakeside, Arizona**

**STANDARD OFFER TARIFF**

**SCHEDULE NO. 6  
STREET LIGHTING SERVICE**

**Effective:** For electrical usage beginning on or after January 1, 2017 and billed beginning with the February 1, 2017 cycle billings.

Availability

Available to municipal corporations and other organizations within the Cooperative's certificated area qualifying for street lighting service, where the facilities of the Cooperative are of adequate capacity and are adjacent to the customer's premises. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The consumer shall construct, maintain and operate the system.

Lamps to be controlled by timing devices or photoelectric units to provide for service from dusk until dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Street Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
175 Watt MVL 75 kWh	\$4.35	\$0.26	\$6.99	\$7.25	\$11.60
250 Watt MVL 110 Kwh	\$6.38	\$0.40	\$7.26	\$7.66	\$14.04
400 Watt MVL 175 kWh	\$10.15	\$0.62	\$13.71	\$14.33	\$24.48
1000 Watt Lamp 435 kWh	\$25.23	\$1.64	\$17.38	\$19.02	\$44.25
100 Watt HPS 34 kWh	\$1.97	\$0.12	\$4.13	\$4.25	\$6.22
150 Watt HPS 50 kWh	\$2.90	\$0.17	\$5.73	\$5.90	\$8.80
250 Watt HPS 85 kWh	\$4.93	\$0.29	\$6.35	\$6.64	\$11.57

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Decision No. 75833

ORIGINAL

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Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Terms of Payment

Billings made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

Demand Side Management Program (DSM) Adder

The Cooperative shall add to its bill a DSM adder in the amount set forth in its separate DSM cost recovery tariff approved by the Arizona Corporation Commission in connection with the Electric Energy Efficiency Implementation Plan and Demand Side Management Program filed by the Cooperative. Until the Arizona Corporation Commission approves the Cooperative's DSM cost recovery tariff, the Cooperative shall continue to add to its bill the per kWh demand side management program adder in the amount recomputed annually based upon reports submitted to the Commission by the Cooperative to help offset the costs associated with the Cooperative's programs designed to promote load management and approved by Staff of the Arizona Corporation Commission.

Renewable Energy Standard and Tariff (REST) Adder

The Cooperative shall add to its bill a REST adder in the amount set forth in its separate Renewable Energy Standard tariff approved by the Arizona Corporation Commission in connection with the Renewable Energy Standard and Tariff Implementation Plan filed by the Cooperative.

Other Charges

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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