

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 8
COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE

Effective: For electrical usage beginning on or after January 1, 2017 and billed beginning with the February 1, 2017 cycle billings.

Availability

Available to three-phase customers with a minimum predetermined interruptible aggregate load of 1000 kW and who contract for interruptible service for a minimum of five (5) years. The cooperative may suspend the availability of this tariff to customers whenever it determines such service can no longer be economically offered, subject to the established rules and regulations of the cooperative and the Arizona Corporation Commission.

Type of Service

Three-phase, 1000 kW or more of aggregate load, alternating current, 60 cycles, at available secondary or primary voltages, subject to interruption.

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$440.48	\$5.61	\$12.27	\$65.64	\$524.00	\$524.00
Billing Demand Charge (\$/kW of Billing Demand)	\$2.35				\$8.05	\$8.05	\$10.40
On-Peak Demand (\$/On-Peak kW - Interrupt Period)	\$22.51						\$22.51
Energy Charge (\$/kWh)	\$0.02200				\$0.01284	\$0.01284	\$0.03484

Determination of Billing Demand

The amount of demand subject to the Billing Demand Charge to be billed each month under this rate schedule for each interruptible billing account shall be the greater of:

1. The Maximum Actual Demand, excluding the Firm Demand; or
2. The Predetermined Interruptible Demand.

The Maximum Actual Demand for each interruptible billing account shall be the highest simultaneous fifteen (15) minute demand at the delivery point(s) for service to the customer during the billing month measured at the billing meter(s). The amount shall be adjusted, if necessary, to account for losses between the location(s) of the billing meter(s) and the point(s) of delivery to the customer.

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The Firm Demand for each interruptible billing account shall be the sum of the non-coincident demand(s) measured at each billing meter during the billing month which the cooperative and the customer agree shall not be subject to interruption and for which the customer agrees to be separately metered and billed under the cooperative's applicable non-interruptible rate schedule.

The Predetermined Interruptible Demand for each interruptible billing account shall be the contractual minimum aggregate demand during the billing month. The customer and the cooperative may agree with not less than thirty (30) days notice, to change the Predetermined Interruptible Demand; provided, however, the aggregate demand subject to simultaneous interruption may not be less than 1000 kW for any interruptible account and only increments of whole megawatts shall be permitted.

Determining of On-Peak Demand

The On-Peak Demand for each interruptible billing account shall be the highest simultaneous fifteen (15) minute demand at the delivery point(s) for service to the customer during a period of called interruption as defined in the Provisions of Interruptions below. This charge is only applicable if the customer chooses not to interrupt load.

Determination of Billing Energy (kWh)

The Energy Charge to be billed each month under this rate schedule for each interruptible billing account shall be the sum of the total energy measured during the billing month at the delivery point(s) for service to the customer, excluding any energy the customer takes during the same period under any other rate schedule(s). This amount shall be adjusted, if necessary, to account for losses between the location(s) of the billing meter(s) and the point(s) of delivery to the customer.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

Delivery of Primary Service (Discount)

When a customer taking service at voltage of 14,400 and above and in excess of 1000 kW, furnishes his own transformer and substation equipment, and receives delivery of electricity at primary voltage metering, a discount of 3% shall be allowed on monthly bills for primary metering. The 3% discount will not be allowed on the purchased power cost adjustment that is shown separately on this bill or on the Continuation Charge.

The cooperative shall have the right to approve of transformers and substation equipment furnished by the consumer under this type of service.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

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Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Scheduling of Energy

Customer, by the third Friday of each month and in a manner specified by cooperative and cooperative's power supplier, shall request a scheduled energy amount per month (Scheduled Energy Amount). Scheduling shall be in accordance with the normal scheduling procedures of cooperative and its power supplier. The Scheduled Energy Amount shall be in whole megawatts rounded up.

Modifications Caused by Power Supplier

Cooperative may modify any non-rate term or condition of this Tariff Schedule and the individual contracts executed thereunder to reflect the terms and conditions under which cooperative's power supplier provides interruptible service with notice and continuation service; provided, however, no change in a term or condition set forth in this Tariff Schedule shall be effective until such change is filed with and approved by the Commission.

In the event the rates in this Tariff Schedule no longer cover the actual charges for interruptible service with notice and continuation service from the cooperative's wholesale power supplier, including all on- and off- system wheeling charges and losses, plus an amount equal to five percent (5%) thereof to compensate cooperative for operating costs, overhead and administration (Power Costs), cooperative shall file for Commission review and approval rates for interruptible service with notice and continuation service sufficient to cover such Power Costs.

Provisions for Interruption

Interruption shall be in accordance with the following:

1. Interruptions may be declared for any reason including, without limitations, sales at a greater return.
2. Interruptions, not relating to system integrity or stability, may only be declared during the following hours:
 - April through September 11:30 a.m. – 4:30 p.m., Arizona Local Time
 - October through March 5:00 p.m. – 10:00 p.m., Arizona Local Time
3. Interruptions may be declared at any time for system integrity or stability reasons:

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4. The customer shall be provided not less than 20 minutes notice before service is actually interrupted under this rate schedule. Advance notice of a period of interruption shall only be required where continuation service is not available at the cost level pre-authorized by the customer. Cooperative is not required to provide advance notice before limiting service to the Predetermined Interruptible Demand level. Such service limitation does not constitute an interruption.
5. Cooperative will endeavor to keep the customer reasonably informed of the expected duration of the interruption and also the terms under which service may be continued or resumed under the Continuation of Service provisions.
6. Any time after the customer has received at least 20 minutes prior notification that a period of interruption has been declared, service under this rate schedule may be interrupted for any duration and from time to time without limitation during the period of interruption.
7. The customer will be notified when the period of interruption is no longer in effect.
8. Notice shall be provided in the manner specified by the cooperative and the cooperative's power supplier. Notice provided shall be deemed duly given whether or not actually received by the customer.
9. The customer must provide the necessary facilities, acceptable to the cooperative and the cooperative's power supplier, to enable the cooperative and/or its power supplier to remotely interrupt and control the load and must allow the cooperative and/or its power supplier to control the interruption.
10. The customer shall be responsible for all costs associated with installing the necessary equipment in order for the customer to take service under this rate schedule.
11. Without declaring an interruption under the terms of this rate schedule, service to a customer under this rate schedule may be limited to the Predetermined Interruptible Demand.
12. The cooperative and its power supplier will not be liable for any loss of damage caused by or resulting from any interruption of service.
13. The customer shall not transfer, during periods of interruption, any load served under this rate schedule to any other firm rate schedule.
14. The cooperative may, at its sole discretion, direct the customer and its power supplier to communicate directly with regard to service rendered under this rate schedule.

Demand Side Management Program (DSM) Adder

The Cooperative shall add to its bill a DSM adder in the amount set forth in its separate DSM cost recovery tariff approved by the Arizona Corporation Commission in connection with the Electric Energy Efficiency Implementation Plan and Demand Side Management Program filed by the Cooperative. Until the Arizona Corporation Commission approves the Cooperative's DSM cost recovery tariff, the Cooperative shall continue to add to its bill the per kWh demand side management program adder in the amount recomputed annually based upon reports submitted to the Commission by the Cooperative to help offset the costs associated with the Cooperative's programs designed to promote load management and approved by Staff of the Arizona Corporation Commission.

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Renewable Energy Standard and Tariff (REST) Adder

The Cooperative shall add to its bill a REST adder in the amount set forth in its separate Renewable Energy Standard tariff approved by the Arizona Corporation Commission in connection with the Renewable Energy Standard and Tariff Implementation Plan filed by the Cooperative.

Other Charges

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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