

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

FIFTH REVISED SCHEDULE NO. 3
CANCELLING FOURTH REVISED SCHEDULE NO. 3

SMALL COMMERCIAL

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Availability

Available to consumers throughout the Cooperative's certificated area that require 50 kVA or less of transformer capacity and located along the existing electric distribution system of the Cooperative for single- and/or three-phase service for commercial lighting, small power, and other commercial or business uses. This service is subject to the Cooperative's rules and regulations.

Applicability

This schedule is applicable to all commercial use which includes service used by retail or wholesale businesses, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, and three-phase service to residential, public buildings, churches, and apartments where more than one unit is served from an individual meter and all other uses not ordinarily considered as normal residential or home use. Except in cases of master metered mobile home parts, service under this schedule shall not be resold or shared with others.

Type of Service

Single- or three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Total Rate
Customer Charge (\$/Customer/Mo.)	\$27.23
Energy Charge (\$/kWh)	\$0.09826

X


ADVICE NOTICE NO. 53

EFFECTIVE

MAY - 1 2016

REPLACED BY NMPRC

BY Rule No. 540



 Charles R. Moore, PE
 CEO, Navopache Electric Cooperative, Inc.

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OR,

B. OPTIONAL TIME-OF-USE RATE:

TIME-OF-USE RATE	Total Rate
Customer Charge (\$/Customer/Mo.)	\$36.78
Energy Charge (\$/kWh)	
On-Peak kWh	\$0.15510
Off-Peak kWh	\$0.06554

X

The Optional TOU Rate is voluntary and, subject to meter availability and installation, shall be applicable with the first complete cycle after receipt of a customer's written request. The rate is available during the months of October through March or year-round at the customer's option. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle after receipt of the request.

Definition of On-Peak/Off-Peak Hours

April through September: For this rate schedule, On-Peak hours are 9:00 a.m. to 5:00 p.m. and 7:00 p.m. to 10:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

October through March: For this rate schedule, On-Peak hours are 10:00 a.m. to 3:00 p.m. and 6:00 p.m. to 11:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

Minimum Monthly Charge


The minimum monthly charge under the above rate shall be the customer charge, where 10 kVA or less of transformer capacity is required. For consumers requiring more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.75 per each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

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Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Meter Readings

All meter readings and billings shall be based on actual meter readings, except due to meter failure or the inability to obtain an actual reading (e.g., inclement weather) when a reasonable estimate of the amount of energy and/or billing demand shall be made by the Cooperative. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billings made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

Renewable Energy Rider

The Cooperative shall add to its bill a Renewable Energy Rider in the amount set forth in its separate Rate Rider No. 1.

Other Charges

Other charges may be applicable subject to approval by the New Mexico Public Regulation Commission.

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