

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

SIXTH REVISED SCHEDULE NO. 4
CANCELLING FIFTH REVISED SCHEDULE NO. 4

IRRIGATION AND WATER PUMPING SERVICE

AUG 17 10 38 AM '17

Availability

Available to consumers for service to irrigation pumps and any other water pumping loads within the Cooperative's certificated area requiring less than 300 kVA of transformer capacity, where the facilities of the Cooperative are of adequate capacity and are adjacent to the customer's premises. This rate is not available to loads served by primary metering. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single- or three-phase, 60 cycle alternating current. At the discretion of the Cooperative, single-phase service may be furnished, provided the motor capacity is not in excess of ten horsepower (10 HP).

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Total Rate	
Customer Charge (\$/Customer/Mo.)	\$43.18	X
Demand Charge (\$/kW/Month)	\$5.53	X
Energy Charge (\$/kWh)	\$0.09948	X

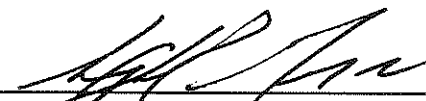
ADVICE NOTICE NO. 54

EFFECTIVE

AUG 31 2017

REPLACED BY NMPC

BY Rule NO. 540



Charles R. Moore, PE
CEO, Navopache Electric Cooperative, Inc.

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OR,

B. OPTIONAL TIME-OF-USE ("TOU") RATE:

TIME-OF-USE RATE	Total Rate	
Customer Charge (\$/Customer/Mo.)	\$48.18	X
Billing Demand Charge (\$/kW of Billing Demand)	\$5.80	X
On-Peak Demand Charge (\$/kW On-Peak Demand)	\$9.95	X
Energy Charge (\$/kWh)	\$0.04445	X

Demand/TOU Metering must be installed to record kW demand and kWh usage during the hours specified below.

Definition of On-Peak/Off-Peak Hours

For this rate schedule, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-peak hours shall be all other times.

Minimum Monthly Charge

The minimum monthly charge shall be the higher of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service, or
- (2) A charge of \$1.75 per kVA of installed transformer capacity.

Determination of Billing Demand


The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

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Determination of On-Peak Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the On-Peak hours of 8:00 a.m. to 9:00 p.m. The On-Peak Demand shall be adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The Cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Meter Readings

All meter readings and billings shall be based on actual meter readings, except due to meter failure or the inability to obtain an actual reading (e.g., inclement weather) when a reasonable estimate of the amount of energy and/or billing demand shall be made by the Cooperative. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billings made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.


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Renewable Energy Rider

The Cooperative shall add to its bill a Renewable Energy Rider in the amount set forth in its separate Rate Rider No. 1.

Other Charges

Other charges may be applicable subject to approval by the New Mexico Public Regulation Commission.

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